

**THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING AND
STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2020**

Project Summary – Regulation 11(2)

Developer: Ithaca SP E&P Limited

Project: Tornado Field Development

Environmental Statement dated February 2026

Reference Number: ES/2024/020

Date of Notice: 19/02/2026

Proposed Location of the Project

The Tornado field lies within Blocks 204/13 and 204/14d in the Faroe-Shetland channel, West of Shetland. The Tornado field is located approximately 153 km west of the closest landfall on the Shetland Islands and approximately 6.5 km southeast from the UK/Faroes transboundary line. The water depth at the proposed drill centre location is approximately 1,061.5 m LAT. Water depths along the proposed pipeline route range between 1,090 m below LAT to a minimum of 593.8 m below LAT.

Proposed Activities

The proposed Tornado field development is a new subsea gas development which will comprise up to three subsea production wells tied back to the existing Greater Laggan Area network infrastructure at Tormore (subject to commercial negotiations) via a new production pipeline and control umbilical (c. 86 km in length). When the production fluids arrive onshore, the liquids (condensates) will be removed and piped to the nearby Sullom Voe oil terminal, while the gas will be processed before being transported to the UK grid via the Shetland Island Regional Gas Export System (SIRGE) and Frigg UK Association (FUKA) pipelines.

The following is a summary of the subsea infrastructure associated with the Tornado field development:

- The installation of Conductor Anchor Nodes (CAN-ductors) units into the seabed; one for each well and two for subsea storage of horizontal Xmas trees.
- Drilling of up to three subsea production wells completed with horizontal subsea Xmas trees (using a dynamically positioned MODU).
- The installation of a 3-slot production manifold.
- The installation of two Flowline End Termination (FLET) structures and potential installation of a Umbilical End Termination Unit (UET).
- The installation of a new 86 km production pipeline, dedicated MEG pipeline and control umbilical between the Tornado field and Tormore.
- Installation of a Pipeline End Manifold (PLEM), two FLET structures and UET at Tormore.

Proposed Timeline for Activities

The indicative timeline of activities is as follows:

Activities	Date
CAN-Ductor / parking CAN installation	Q3 2027
Drilling & completion of wells	Q2 – Q3 2028
Umbilical and pipeline installation	Q2 – Q3 2029
Tie-in & commissioning activities	Q2 – Q3 2029
First Gas	Q4 2029